

Transition Year – Capacity Allocation

Rate District & Nom Group	Pipeline	Capacity Type	Commodity Price	Capacity Allocation
UGI South - Primary UGI Central - Central	Texas Eastern	Firm Transportation	M2 to M3	90%
		Delivered Supply	M2 + Variables	10%
UGI North – Central, South & North* Transco UGI Central – Northeast	Transco	Firm Transportation	St. 65 to Z6	44%
		Delivered Supply	St. 85 + Variables	29%
			Leidy + Variables	27%
UGI North – North* & Honesdale UGI Central – North Penn East & West	Tennessee	Firm Transportation	Z4 200 Line Pooling Area to Uniondale	49%
		Delivered Supply	Z4 300 Leg + Variables	8%
			Z4 300 Leg + Variables + \$0.05	22%
			Dominion North Point	21%
UGI South – Primary XD UGI Central – Southeast & West	Columbia	Firm Transportation	Leach to Columbia Dlvd	100%

*Note: North Nom Group split 56% Transco & 44% Tennessee

UGI Utilities, Inc. LFD Projected WACOD Rates (\$/dth/month)

Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21
\$13.6351	\$13.6406	\$13.6461	\$13.6585	\$13.6585	\$13.6585	\$13.6585	\$13.8802	\$13.8802	\$13.8802	\$13.8802	\$13.8802
Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22
\$13.8802	\$13.8782	\$13.8761	\$13.8741	\$13.8720	\$13.8700	\$13.8679	\$13.8658	\$13.8477	\$13.8456	\$13.8435	\$13.8414

Updated March 25, 2020

UGI Utilities, Inc. DS Projected Capacity Charges (\$/ccf/month)

Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21
\$1.4269	\$1.4275	\$1.4281	\$1.4294	\$1.4294	\$1.4294	\$1.4294	\$1.4659	\$1.4659	\$1.4659	\$1.4659	\$1.4659
Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22
\$1.4659	\$1.4658	\$1.4656	\$1.4655	\$1.4653	\$1.4652	\$1.4650	\$1.4649	\$1.4623	\$1.4621	\$1.4620	\$1.4618

Updated March 25, 2020