

UGI Utilities, Inc. Choice Projected WACOD Rates (\$/dth/month)

	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21
	\$4.3366	\$6.5519	\$21.8503	\$25.6154	\$22.1369	\$21.6328	\$21.6632	\$7.5642	\$7.6053	\$7.4707	\$7.5202	\$7.5200
WACOD Increase/(Decrease) related to TCO Rate Case:	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$1.5700	\$1.5700	\$1.2400	\$1.2400	\$1.2400	\$1.2400	\$1.2400

Updated August 13, 2020

WACOD Rate Changes

WACOD includes impact of proposed rate increases to be effective Feb 2021, for services provided by Columbia Gas Transmission, based on Columbia's proposed rates at Docket RP20-1060-000. Does not include the rate increase impact of Columbia's Preferred Case at Docket No. RP20-1060-000.

UGI Utilities, Inc. Choice Projected Capacity Release Rates

The Company will assess the WACOD for an NGSs Peak Day Delivery Requirement ("PDDR") via a capacity release.

Example	Sep-20
NGS PDDR (dth)	130
WACOD	\$4.3366
Total Cost	\$563.76

Pipeline Released	Annual Firm Transportation Allocation	Capacity Release Quantity (dth/day)	Capacity Release Term	Capacity Release Rate (\$/dth/month)	Total Capacity Release Costs
Texas Eastern	11.2%	11	Monthly	\$ 12.4327	\$ 136.76
Transco	4.3%	4	Annual	\$ 31.0000	\$ 124.00
Columbia	7.0%	7	Annual	\$ 30.0000	\$ 210.00
Tennessee	2.8%	3	Annual	\$ 31.0000	\$ 93.00
Total	25.3%	25	Annual	\$ 5.6376	\$ 563.76