

UGI UTILITIES, INC.

EMMITSBURG - MARYLAND

Rates and Rules
Governing the Furnishing
of
Natural Gas Service
in
Emmitsburg
and
Environs
Frederick County, Maryland

ISSUED: October 9, 2019

EFFECTIVE: November 8, 2019

Paul J. Szykman
Chief Regulatory Officer

NOTICE

THIS SUPPLEMENT MAKES CHANGES TO RULES AND REGULATIONS.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Page 12 – Purchased Gas Adjustment Clause, Section III – Current Cost of Purchased Gas:

The reference to UGI Utilities, Inc. – Gas Division, Central Rate District, Pa. P.U.C. No. 4 has been changed to UGI Utilities, Inc. – Gas Division, Pa. P.U.C. No. 7.

PURCHASED GAS ADJUSTMENT CLAUSE

I. PROVISION FOR ADJUSTMENT:

The rates for gas service under Rate Schedule Nos. A, B, C, and D shall be subject each month to a Purchased Gas Adjustment which represents the difference between the current cost of purchased gas above or below the specified "Base Cost". Purchased gas, used in the determination of the Purchased Gas Adjustment, shall include, but not be limited to, natural gas, liquefied natural gas, synthetic gas, liquefied propane, or naphtha. The costs to be included in adjustment computations are those properly recorded in the following FERC Uniform Systems of Accounts for Class A Gas Utilities: #800, #801, #802, #803, #804, #804.1, #805, #805.2, #806, #808.1, #808.2, #809.1 and #809.2.

II. BASE COST OF PURCHASED GAS:

The base cost of purchased gas is \$2.200 per Mcf.

III. CURRENT COST OF PURCHASED GAS:

The current cost of purchased gas shall be computed monthly based on the latest available twelve (12) month period by dividing (1) the total cost of purchased gas (calculated by adding together the results of applying the rates or charges in effect on the computation date to the respective quantities of each type of purchased gas plus the charges described in the following paragraph) by (2) total Mcf sales volumes during such twelve (12) month period.

The term "Cost of Purchased Gas" as used in the above paragraph shall mean the Company's actual cost of purchased gas (excluding supplier refunds) as recorded on the books of the Company and shall include all "Pipeline Suppliers Contract Reformation and Take or Pay" charges whether characterized as volumetric (i.e. included in the pipeline suppliers commodity billing rate) or non-volumetric fixed charges which are billed to the Company under FERC approved Tariffs and any allocable share of credits to gas costs resulting from Daily Excess Balancing Charges (Section 22.4 in UGI Utilities, Inc. – Gas Division, Pa. P.U.C. No. 7, original pages 73-81(i), as amended), No-Notice Service fees (Rate NNS in UGI Utilities, Inc. – Gas Division, Pa. P.U.C. No. 7, original pages 96-97, as amended), Monthly Balancing Service fees (Rate MBS in UGI Utilities, Inc. – Gas Division, Pa. P.U.C. No. 7, original pages 98-98(a), as amended), Retail and Standby charges (Rate R/S in UGI Utilities, Inc. – Gas Division, Pa. P.U.C. No. 7, original pages 105-107, as amended) and Cash-In/Cash-Out fees (Section 22.2 in UGI Utilities, Inc. – Gas Division, Pa. P.U.C. No. 7, original pages 75-78, as amended) paid by eligible transportation customers plus any allocable share of credits to gas costs resulting from the Company's Revenue Sharing Incentive Mechanism (Section 11 in UGI Utilities, Inc. – Gas Division, Pa. P.U.C. No. 7, original pages 51-52, as amended).