

UGI CENTRAL PENN GAS, INC.

EMMITSBURG - MARYLAND

Rates and Rules
Governing the Furnishing
of
Natural Gas Service
in
Emmitsburg
and
Environs
Frederick County, Maryland

ISSUED: March 17, 2015

EFFECTIVE: April 22, 2015

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NOTICE

THIS SUPPLEMENT MAKES CHANGES TO RATES, RULES AND REGULATIONS.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

All Pages:

Updated to reflect this supplement number and issuance and effective dates.

Pages 12 and 12-A:

The above pages are modified to reflect the Maryland Public Service Commission's Final Order No. 86811, issued January 13, 2015, in Case No. 9511(i).

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PURCHASED GAS ADJUSTMENT CLAUSE

I. PROVISION FOR ADJUSTMENT:

The rates for gas service under Rate Schedule Nos. A, B, C, and D shall be subject each month to a Purchased Gas Adjustment which represents the difference between the current cost of purchased gas above or below the specified "Base Cost". Purchased gas, used in the determination of the Purchased Gas Adjustment, shall include, but not be limited to, natural gas, liquefied natural gas, synthetic gas, liquefied propane, or naphtha. The costs to be included in adjustment computations are those properly recorded in the following FERC Uniform Systems of Accounts for Class A Gas Utilities: #800, #801, #802, #803, #804, #804.1, #805, #805.2, #806, #808.1, #808.2, #809.1 and #809.2.

II. BASE COST OF PURCHASED GAS:

The base cost of purchased gas is \$2.200 per Mcf.

III. CURRENT COST OF PURCHASED GAS:

The current cost of purchased gas shall be computed monthly based on the latest available twelve (12) month period by dividing (1) the total cost of purchased gas (calculated by adding together the results of applying the rates or charges in effect on the computation date to the respective quantities of each type of purchased gas plus the charges described in the following paragraph) by (2) total Mcf sales volumes during such twelve (12) month period.

- (C) The term "Cost of Purchased Gas" as used in the above paragraph shall mean the Company's actual cost of purchased gas (excluding supplier refunds) as recorded on the books of the Company and shall include all "Pipeline Suppliers Contract Reformation and Take or Pay" charges whether characterized as volumetric (i.e. included in the pipeline suppliers commodity billing rate) or non-volumetric fixed charges which are billed to the Company under FERC approved Tariffs and any allocable share of credits to gas costs resulting from
- (C) Daily Excess Balancing Charges (Section 16.5 in CPG Gas – Pa. P.U.C. No. 4, original page 55, as amended), No-Notice Service fees (Rate NNS in CPG Gas – Pa. P.U.C. No. 4, original pages 74-75, as amended), Monthly Balancing Service fees (Rate MBS in CPG Gas – Pa. P.U.C. No. 4, original page 76, as amended), Retail and Standby charges (Rate R/S in CPG Gas – Pa.P.U.C. No. 4, original page 84, as amended) and Cash-In/Cash-Out fees (Section 16.3 in CPG Gas – Pa. P.U.C. No. 4, original pages 52-53, as amended) paid by eligible transportation customers plus any allocable share of credits to gas costs resulting from the Company's Revenue Sharing Incentive Mechanism (Section 11 in CPG Gas – Pa.P.U.C. No. 4, original page 38, as amended).

PURCHASED GAS ADJUSTMENT CLAUSE (Continued)

III. CURRENT COST OF PURCHASED GAS: (Continued)

Non-volumetric fixed charges will be included in the Company's monthly PGA calculations for a number of months equal to the number of months such charges are included in the Pipeline Supplier monthly billings.

In determining the current cost of purchased gas, the Company will (1) annualize the effect of purchasing gas under new contracts commencing with the first computation in which the new gas supply is reflected in the aforementioned "latest available twelve (12) month period" and (2) adjust both purchase and sales volumes to reflect curtailments in supplies of purchased gas.

- (C) An Actual Cost Adjustment (ACA), to recover or refund Purchased Gas Adjustment (PGA) under or over collections, shall be computed by taking the Cost of Purchased Gas during the determination period, and subtracting therefrom an amount equal to (1) the base cost of purchased gas of \$2.200 per Mcf multiplied by the actual Mcf volumes sold during the determination period and (2) the PGA revenues recorded on the books of the Company during the determination period and further subtracting or adding the previous year's net ACA over or under collection. The derived amount shall be divided by the actual Mcf volumes of gas sold during the determination period. The resulting unit rate per Mcf shall be reflected for a twelve(12)-month period commencing with the succeeding December Purchased Gas Adjustment. The determination period to be used in the computation of the ACA shall be the twelve (12) months ended September 30 of each year. (The first ACA determination period shall be the twelve (12)-month period ending September 30, 1981).

The Purchased Gas Adjustment, computed as herein provided, shall be effective commencing with the first day of the billing month following the computation date.