

UGI UTILITIES, INC. – ELECTRIC DIVISION

ELECTRIC SERVICE TARIFF

**RULES AND RATES
FOR ELECTRIC DISTRIBUTION SERVICE AND
CHOICE AGGREGATION SERVICE**

in the following service territory:

LUZERNE COUNTY

City of Nanticoke, and Boroughs of Courtdale, Dallas, Edwardsville, Forty-Fort, Harvey's Lake, Kingston, Larksville, Luzerne, New Columbus, Plymouth, Pringle, Shickshinny, Sugar Notch, Swoyersville, Warrior Run, West Wyoming and Wyoming.

First Class Townships of Hanover and Newport, and Second Class Townships, of Conyngham, Dallas, Fairmount, Franklin, Hunlock, Huntington, Jackson, Kingston, Lake, Lehman, Plymouth, Ross and Union.

WYOMING COUNTY

Townships of Monroe and Noxen

Issued: May 1, 2020

Effective: For Service Rendered on and after June 1, 2020. Issued in accordance with the Order entered November 9, 2016 at Docket No. P-2016-2543523.

Issued by:
Paul J. Szykman
Chief Regulatory Officer
1 UGI Drive
Denver, PA 17517

NOTICE

THIS TARIFF MAKES INCREASES (I) TO EXISTING RATES (PAGE 2).

UGI Utilities, Inc. – Electric Division	Supplement No. 16 to UGI Electric Pa. P.U.C. No. 6 Fifteenth Revised Page No. 2 Canceling Fourteenth Revised Page 2
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LIST OF CHANGES MADE BY THIS SUPPLEMENT

(Page Numbers Refer to Official Tariff)

Rider B - Generation Supply Service, Page 40.

- The Generation Supply Service rate is increased.

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RIDER B

GENERATION SUPPLY SERVICE SURCHARGE (continued)

ECA = Net over or under collection of the EC defined above to be refunded/recovered. The ECA will be reconciled quarterly based on actual EC revenues received and actual EC costs incurred for the three-month period ending two months prior to the filed GSR effective date. Any over/under collection plus related interest, existing as of May 31, 2017, applicable to GSR-1 customers shall be included in the ECA component of the GSR-1 beginning June 1, 2017. The over/under collection existing as of May 31, 2017 shall be allocated to GSR-1 and GSR-2 customers based on the percentage of the actual sales during the period of the over/under collection attributed to those customers classified as GSR-1 and GSR-2 as of June 1, 2017. In the event the ECA would result in more than a five percent (5%) change in the system average total bill for default service, the Company may refund / recover the balance over more than a three-month period, but no longer than twelve months.

Int = When revenues exceed costs, the over collections shall be refunded to customers with interest. When costs exceed revenues, the under collections shall be collected from customers with interest. Interest on over collections and under collections shall be computed at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over collection or under collection occurs, as reported in the Wall Street Journal. Interest shall be computed monthly from the month the over collection or under collection occurs to the effective month that the over collection is refunded or the under collection is collected.

T = The Pennsylvania Gross Receipts Tax Rate reflected in the Company’s base rates, expressed in decimal form.

SEC = The Company’s projected sales for all default service customers on rate schedules included in the GSR-1 group for the next three-month period, in kilowatt hours.

SECA = The Company’s projected sales for all default service customers on rate schedules included in the GSR-1 group for the refund/recover period, in kilowatt hours.

Sint = The Company’s projected sales for all default service customers on rate schedules included in the GSR-1 group for the twelve-month period beginning December 1, in kilowatt hours.

The current GSR-1 rate is:

6.812 ¢/kWh (I)

GSR-2 shall be calculated for each default service customer in this group. Company shall bill each customer on a calendar month based upon actual costs incurred to serve the customer. The costs will be allocated as follows:

Energy costs incurred by the Company to acquire electric supply shall be calculated for each GSR-2 customer by multiplying the customer’s actual hourly energy use, adjusted for losses, by the Company real-time Locational Marginal Price (LMP) during each hour of the billing month.

(I) Indicates Increase