

**UGI UTILITIES, INC. – ELECTRIC DIVISION**

**ELECTRIC SERVICE TARIFF**

**RULES AND RATES  
FOR ELECTRIC DISTRIBUTION SERVICE AND  
CHOICE AGGREGATION SERVICE**

in the following service territory:

**LUZERNE COUNTY**

City of Nanticoke, and Boroughs of Courtdale, Dallas, Edwardsville, Forty-Fort, Harvey's Lake, Kingston, Larksville, Luzerne, New Columbus, Plymouth, Pringle, Shickshinny, Sugar Notch, Swoyersville, Warrior Run, West Wyoming and Wyoming.

First Class Townships of Hanover and Newport, and Second Class Townships, of Conyngham, Dallas, Fairmount, Franklin, Hunlock, Huntington, Jackson, Kingston, Lake, Lehman, Plymouth, Ross and Union.

**WYOMING COUNTY**

Townships of Monroe and Noxen

Issued: December 20, 2019

Effective for bills rendered on and after  
January 1, 2020. Issued in accordance with  
the Order entered December 19, 2019 at  
Docket No. P-2017-2619834.

Issued by:  
Paul J. Szykman  
Chief Regulatory Officer  
1 UGI Drive  
Denver, PA 17517

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# NOTICE

THIS TARIFF MAKES INCREASES TO THE COMPANY'S RATES (PAGE 2).

**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

(Page Numbers Refer to Official Tariff)

Rider G – DSIC – Distribution System Improvement Charge, Page 50.

- Rider G – Distribution System Improvement Charge has been increased.

**RIDER G**

**DSIC – DISTRIBUTION SYSTEM IMPROVEMENT CHARGE**

In addition to the net charges provided for in this Tariff, a charge of 0.81% will apply consistent with the Commission Order entered December 19, 2019, at Docket No. P-2017-2619834, approving the Distribution System Improvement Charge (“DSIC”).

(I)

A.1 Purpose. To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide the Company with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

A.2 Eligible Property.

The DSIC-eligible property will consist of the following:

- Poles and Tower (364);
- Overhead conductors (365)
- Underground Conduit and Conductors (366 & 367)
- Line Transformers (368)
- Substation Equipment (362)
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, convertors and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

A.3 Effective Date. The DSIC will become effective for bills rendered on and after January 1, 2020.

A.4 Computation of the DSIC. The DSIC will be updated on a quarterly basis to reflect eligible plant additions placed in service during the three-month periods ending one month prior to the effective date of each DSIC update.

Thus, changes in the DSIC rate will occur as follows:

<b>Effective Date of Change</b>	<b>Date to which DSIC-Eligible Plant Additions Reflected</b>
April 1	December 1 through February 28
July 1	March 1 through May 31
October 1	June 1 through August 31
January 1	September 1 through November 30

**(I) Indicates Increase**